	Scout Report sent out	Par-	CTAX.	200	
	Noted in the NID File		701		U
	Location map pinned				
	Approval or Disapproval	Letter			
	Data Completed, P. & A. operations suspended	or			
	Pin changed on location	map			
	Air davit and Record of	A & P			
	Water Shuf-Off Test				
	Cus-Oil Ratio Test				
	Wall Log Filed				D
				X	
<u>v-</u>	Checked by Chief		7]		
<u> </u>	Copy N1D to Field Office Approval Letter				

FILE NOTATIONS	
Entered in NID File	Checked by Chief
Entered On S.R. Sheet	Copy N1D to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Leffer
WR Re: State or Fee Land	. 교회에 기타되는 6. 2015년 1월
COMPLETION DATA:	
Date Well Completed 42-32-88	Bocation Inspected
ON WWW TA	Fond released
OS PA	State of Few Earld
Logs	FILED
Miller's Log 1-3-59	
Official Logs (No.)	
	GR GR. Micro
	ici Othersi
	[1]

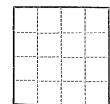




Land Office Salt Lake City

Lease No. Utah 05641-4

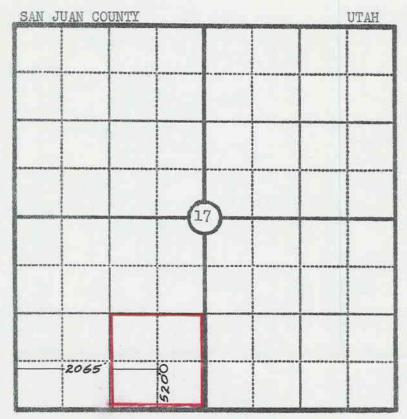
Unit Utah-Fed ** AB



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

By
Cassand
of Section 17-375-22E,
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tered, set 10-3/4" OD cosing through
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OF WORK
s ft.
livision) (State of Territory)
e) (Meridian)
(")
line and 2065 ft. from line of sec. 17
THE OF THE ORT, NOTICE, OR OTHER DATA)
RE OF REPORT, NOTICE, OR OTHER DATA)
SUFFLEMENTART WELL HISTORY
SUBSEQUENT REPORT OF ABANDONMENT
SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
SUBSEQUENT REPORT OF ALTERING CASING.
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING

Сотрану	SKE	LLY O	IL CO	MPANY				
Lenze	UTAH 1	FEDER	AL	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		W	ell No	A - 2
Sec17	ecadees (, T	37 s.	ternoussesses g	R 22	Ε,	S.L.1	И.
Location	520 1 THE 1	FROM WEST	THE LINE.	SOUTH	LINE	AND	20651	FROM
Elevation								



Scale-4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: Registered Land Surveyor. James P. Leese Utah Reg. No. 1472

11 September , 19 58 Surveyed

September 25, 1958

Skelly 011 Company P. O. Box 426 Farmington, New Mexico

Attention: H. E. Asb, District Foreman

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Utah - Federal A-1, which is to be located 520 feet from the south line and 2065 feet from the west line of Section 17, Township 37 South, Range 22 Rast, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

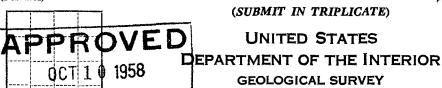
Yours very truly,

OIL & GAS CONSERVATION CONSISSION

CLEON B. FRIMET SECRETARY

CBF: co

es: Phil McGrath USGS, Parmington, New Mexico BILLY J. SHOGER

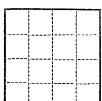


Land Office Salt Lake City
Lease No. Utah 05641-A

Unit Utah-Fed "A"

M-14

ACTING DISTRICT ENGINEER				FIIS 10.2
SUNDRY NO	TICES AN	D REPO	RTS ON W	ELLS 10
NOTICE OF INTENTION TO DRILL		SUBSEQUENT R	EPORT OF WATER SHUT-	off Surface X
NOTICE OF INTENTION TO CHANGE PLANS		11	PORT OF SHOOTING OR	
NOTICE OF INTENTION TO TEST WATER SHUT	-OFF	SUBSEQUENT RE	PORT OF ALTERING CAS	ING.
NOTICE OF INTENTION TO RE-DRILL OR REPA	AIR WELL	SUBSEQUENT RE	PORT OF RE-DRILLING	POPPAID.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	:	SUBSEQUENT RE	PORT OF ABANDONMEN	NECEIVED
NOTICE OF INTENTION TO PULL OR ALTER CA	ASING	SUPPLEMENTAR	Y WELL HISTORY	T
NOTICE OF INTENTION TO ABANDON WELL				1 0 1958
(INDICATE ADOM	P DV GUEGG MADY NAT		U. S	- JEOLOGICAL SALE
(INDICATE ABOVI	E BT CHECK MARK NAT	ORE OF REPORT, P	OTICE, OR OTHER DATA	INGTON JEW MEYER
		,		NIEXIC
	,,			October 9, 19.58
Utah-Fed "A"		<u></u>	4	1_)
Vell No. 1 is located 52	Q ft. from {	$\frac{1}{S}$ line and $\frac{1}{S}$	2065 ft. from 📉	line of sec. 17
	C.	- ,	(.	•)
SE/4-SW/4 Section 17 (1/4 Sec. and Sec. No.)	37S 2	2E	S.L.M:	
Vildcat. (Field)	` -,	• •	, ,	
(Field)	(County or Su	odivision)	Utal (State	or Territory)
State names of and expected depths to objection in	ve sands; show sizes, w g points, and all other	eights, and lengt important propo	ns of proposed casings; i sed work)	ndicate mudding jobs, cement
SPUDDED: 1:00 P.M., 10/2/	58.			
Ran & set 16" casing at 84 Cement circulated to surfa	1 & cemented ce.	w/100 sks	. reg. cement	2% CaCl.
	_			
I understand that this plan of work must re	eceive approval in writ	ing by the Geolog	rical Survey before opera	tions may be commenced.
ompany				
Company				
\dduoon				
Address Townston. Tow Me	· 中華 14 14		_ % ****	E. Cospes
	«жи ФФ	$B_{\mathbf{y}}$. Isigned) P.	, July 6
		Title	e District St	perintendent



(SUBMIT IN TRIPLICATE)

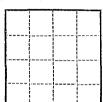
Land Office Selt. Lake City Lease No. Utak 05641-6

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Unit Ut 1 Feet #A#

SUNDRY NOTICI	ES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHE	ECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	October 10 , 1956
	ft. from Siline and 2065 ft. from W line of sec. 17. (Range) (Meridian)
(Field)	(County or Subdivision) (State or Territory)
	and all other important proposed work)
I understand that this plan of work must receive ap	oproval in writing by the Geological Survey before operations may be commenced.
Company	
ddress same of the company	
r. 100 MO	
	Title Die triet Superintendent

Form 9-331a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

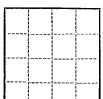
Land Office Salt Lake City Lease No. IRah 05641-4

Unit Utah-Fed "A"

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	TICES AND RE	PORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQU	ENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		ENT REPORT OF SHOOTING OR ACIDIZING.
IOTICE OF INTENTION TO TEST WATER SHU		ENT REPORT OF ALTERING CASING.
OTICE OF INTENTION TO RE-DRILL OR REP	į į	ENT REPORT OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACIDIZ		ENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO PULL OR ALTER C	l li	ENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABO)	VE BY CHECK MARK NATURE OF REP	
Utah-Ped "A" ell No1 is located	520 ft. from (S) line a	october 10, 19
E/4-SM/4 Section 17 (½ Sec. and Sec. No.)	375 228 (Twp.) (Range)	(Meridian)
Wildest (Field)	(County or Subdivision)	Utah
ir		lengths of proposed casings; indicate mudding jobs, cem proposed work)
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m & set 10-3/4" casing a	et 4cc. « cemented w	ith 400 eks. reg. cement, 2% Cad
		Geological Survey before operations may be commenced.
I understand that this plan of work must r	receive approval in writing by the (
I understand that this plan of work must r	receive approval in writing by the (ith 400 sks. reg. cement, 2% Can
understand that this plan of work must r mpany	receive approval in writing by the (Geological Survey before operations may be commenced.
I understand that this plan of work must r	receive approval in writing by the (





(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Off	ice	ske Gity
Lease No	Utah 0561	1-4
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NOTICE OF INTENTION TO DRILL	su	BSEQUENT REPO	RT OF WATER SH	UT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	su	SSEQUENT REPO	RT OF SHOOTING	OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHU	T-OFF	SEQUENT REPO	RT OF ALTERING	CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZ	1	SSEQUENT REPO	RT OF ABANDONI	MENT	
NOTICE OF INTENTION TO PULL OR ALTER			ELL HISTORY		
NOTICE OF INTENTION TO ABANDON WELL.		-	9		
(INDICATE ABO)	VE BY CHECK MARK NATURE	*	ICE OF OTHER D		
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	*****			- Novembe	r 14
Utah-Fed "A"	43-43			APP \	
Well No. 1 is located	20 ft from	ine and 20	65 ft from	line o	of coc
von 1 vo.	\S \	inic and see	22 IC. IIOII	\mathbb{W}	n sec.
E/4-5%/A Section 17 (1/4 Sec. and Sec. No.)	37S 22K		S.L.N.		
			(Meridian)		
Field)	Sen fuan (County or Subdivis		l	tah	
(Fleid)	(County or Subdivis	non)	(8	tate or Territory)
		T MODE			
The elevation of the derrick floor	above sea level is	223 ft.			
	DETAILS OF	WODE			
	DWINIED OF				
			_		
State names of and expected depths to object in			of proposed casing work)	gs; indicate mu	dding jo
	ive sands; show sizes, weigh ng points, and all other imp	s, and lengths ortant proposed			
	ive sands; show sizes, weigh ng points, and all other imp	s, and lengths ortant proposed			
ted 10-3/4" casing w/20 sk	ive sands; show sizes, weighing points, and all other imposses.	s, and lengths ortant proposed	caing.	Cemented	to s
ted 10-3/4" casing w/20 sk TEH TEST NO. 1 5892-5927'	ive sands; show sizes, weighing points, and all other imposs. 3/4, PHC & 1*	s, and lengths ortant proposed 10-3/4"	casing.	Comented	to s
ted 10-3/4" casing w/20 sk TEH TEST 80, 1 5892-5927' ediately which died in 10	ive sands; show sizes, weighing points, and all other imposses. On outside of 3/4" PHC & 1" nin. Recovered	top open:	casing. ing. Tool alg. mad.	Cemented open 30 30 min.	to s min. initi
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TER TEST NO. 1 5892-5927 diately which died in 10 ming tool 130%. IFF 30%, #. EM TEST NO. 2 6140-6210 died in 10 ming tool 130%. IFF 30%, #.	ive sands; show sizes, weighing points, and all other imposses. On outside of 3/4" BHC & 1" min. Recovered FTP 30%, 30 min. Packer failed.	top open: 20 of displaying the Geologica	ing. Tool rig. mad. Of. Hydr	Cemented open 30 30 min. :	to s min. initi oress
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Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. Utah C5641-4

Unit Utah-Fed "A"

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WA	TER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLA	INS	SUBSEQUENT REPORT OF SH		1
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF	SUBSEQUENT REPORT OF AL	TERING CASING	
NOTICE OF INTENTION TO RE-DRILL OF	R REPAIR WELL	SUBSEQUENT REPORT OF RE		
NOTICE OF INTENTION TO SHOOT OR A	CIDIZE	SUBSEQUENT REPORT OF AB	ANDONMENT	
NOTICE OF INTENTION TO PULL OR AL	TER CASING	SUPPLEMENTARY WELL HIST	ORY	
NOTICE OF INTENTION TO ABANDON W	ELL	Report of D. S.	T. No. 3	X
***************************************		Report of D. S.	T. No. A	X
(INDICATE	ABOVE BY CHECK MARK N	ATURE OF REPORT, NOTICE, OR O	THER DATA)	
			Navenb	x 1419 58
Utah-Fed "A"				N-1 Maring 7 25-20
Vell No. 1 is locate	J 520 G C	1 2065		30
eli ino is locate	d 520 ft. from	$\left\{ \begin{array}{c} \mathbf{S} \end{array} \right\}$ line and 2065 ft.	. from W line of s	sec.
E/L-S%/L Section 17	373		. , ME	
(½ Sec. and Sec. No.)	(Twp.) (R	ange) (Meridian	is. ()	
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	DETAIL	S OF WORK		
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tate names of and expected depths to o	DETAIL bjective sands; show sizes, ing points, and all oth	S OF WORK weights, and lengths of propose er important proposed work)	MC & 1" top ope	ning. To
tate names of and expected depths to o	DETAIL bjective sands; show sizes, ing points, and all oth 5210 Paradox ir insediately	S OF WORK weights, and lengths of propose er important proposed work) Romation. 3/4" Bi which continued for	MC & 1" top ope or 2 hrs. & die	ning. To
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tate names of and expected depths to one of the tast No. 3 6150-6 3 min. w/weak blow a very slightly gas-out BHP 195#. Hyd. press.	DETAIL bjective sands; show sizes, ing points, and all oth 5210 Paradox ir immediately t drig. mad. It in 3120, out	S OF WORK weights, and lengths of propose er important proposed work) formation. 3/4" Bi which continued for aitial shut—in pre- 3105%.	HC & 1" top ope or 2 hrs. & die es. 280#, IPP 9 EC & 2" top ope	ning. To d. Recor 5#, FFF :
& 3 min. w/weak blow a very slightly gus-out BHP 195#. Hyd. press. TEM TEST NO. 4 6210-6 w/very weak blow air	DETAIL bjective sands; show sizes, ing points, and all oth 5210 Paradox air immediately t drlg. mud. It in 3120%, out 5260 Paradox for lg hrs. &	S OF WORK weights, and lengths of propose er important proposed work) formation. 3/4" Bi which continued for aitial shut-in pres 3105%. Cornation. 5/8" Bi lied. Palled test	MC & 1" top ope ar 2 hrs. & die ms. 280#, IFP 9 MC & 2" top ope tool & recover	ning. To d. Recor 5#, FFF :
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tate names of and expected depths to one of the TEST NO. 3 6150-6 a 3 min. w/weak blow a very slightly gas-out BHP 195#. Hyd. press. TEN TEST NO. 4 6210-6 w/very weak blow air	DETAIL bjective sands; show sizes, ing points, and all oth 5210 Paradox air immediately t drlg. mud. It in 3120%, out 5260 Paradox for lg hrs. &	S OF WORK weights, and lengths of propose er important proposed work) formation. 3/4" Bi which continued for aitial shut-in pre- 3105#. Cornation. 5/8" Bi lied. Palled test	MC & 1" top ope ar 2 hrs. & die ms. 280#, IFP 9 MC & 2" top ope tool & recover	ning. To d. Recor 5#, FFF :
tate names of and expected depths to of the TEST NO. 3 6150-6 8 3 min. w/weak blow a very slightly gas-out BHP 195#. Hyd. press. TEN TEST NO. 4 6210-6 w/very weak blow air	DETAIL bjective sands; show sizes, ing points, and all oth 5210 Paradox air immediately t drlg. mud. It in 3120%, out 5260 Paradox for lg hrs. &	S OF WORK weights, and lengths of propose er important proposed work) formation. 3/4" Bi which continued for aitial shut-in pre- 3105#. Cornation. 5/8" Bi lied. Palled test	MC & 1" top ope ar 2 hrs. & die ms. 280#, IFP 9 MC & 2" top ope tool & recover	ning. To d. Recor 5#, FFF :
tate names of and expected depths to of the TEST NO. 3 6150-6 8 3 min. w/weak blow a very slightly gas-out BHP 195#. Hyd. press. TEN TEST NO. 4 6210-6 w/very weak blow air	DETAIL bjective sands; show sizes, ing points, and all oth 5210 Paradox air immediately t drlg. mud. It in 3120%, out 5260 Paradox for lg hrs. &	S OF WORK weights, and lengths of propose er important proposed work) formation. 3/4" Bi which continued for aitial shut-in pre- 3105#. Cornation. 5/8" Bi lied. Palled test	MC & 1" top ope ar 2 hrs. & die ms. 280#, IFP 9 MC & 2" top ope tool & recover	ning. To d. Recor 5#, FFF :
TEM TEST NO. 3 6150-6 a 3 min. w/weak blow a very slightly gas-em BHP 195#. Hyd. press. TEM TEST NO. 4 6210-6 w/very weak blow air FFF-Of, 30 min. SIBHH	DETAIL bjective sands; show sizes, ing points, and all oth 5210 Paradox air immedia tely t drlg. mud. It in 3120%, out 5260 Paradox for 15 hrs. & 6 9 30%, hyd. pres	s of Work weights, and lengths of propose er important proposed work) formation. 3/4" Bi which continued for aitial shut-in pre- 3105%. Cornation. 5/8" Bi lied. Palled test. ss. in 3270%, out 32	MC & 1" top ope or 2 hrs. & die ms. 280#, IFP 9 MC & 2" top ope tool & recover 170#.	ning. To d. Recon 5#, FFF 1 ning. To ed 30° di
tate names of and expected depths to our state of the sta	DETAIL bjective sands; show sizes, ing points, and all oth 5210 Paradox air immedia tely t drlg. mud. It in 3120%, out 5260 Paradox for 15 hrs. & 6 9 30%, hyd. pres	s of Work weights, and lengths of propose er important proposed work) formation. 3/4" Bi which continued for aitial shut-in pre- 3105%. Cornation. 5/8" Bi lied. Palled test. ss. in 3270%, out 32	MC & 1" top ope or 2 hrs. & die ms. 280#, IFP 9 MC & 2" top ope tool & recover 170#.	ning. To d. Recon 5#, FFF 1 ning. To ed 30° di
TEM TEST NO. 3 6150-6 3 min. w/weak blow a very slightly gas-out BHP 195#. Hyd. press. TEN TEST NO. A 6210-6 w/very weak blow air FFF-Of, 30 min. SIBHI	DETAIL bjective sands; show sizes, ing points, and all oth 2210 Paradox air immediately tirle, and. It in 3120%, cut 2260 Paradox for 1s hrs. & c 30%, hyd. pres	weights, and lengths of propose er important proposed work) formation. 3/4" Bi which continued formation formation of the second state of the sec	MC & 1" top ope or 2 hrs. & die ms. 280#, IFP 9 MC & 2" top ope tool & recover 170#.	ning. To d. Recon 5#, FFF 1 ning. To ed 30° di
TEM TEST NO. 3 6150-6 3 min. w/weak blow a very slightly gas-out BHP 195#. Hyd. press. TEN TEST NO. A 6210-6 w/very weak blow air FFF-Of, 30 min. SIBHI	DETAIL bjective sands; show sizes, ing points, and all oth 2210 Paradox air immediately tirle, and. It in 3120%, cut 2260 Paradox for 1s hrs. & c 30%, hyd. pres	weights, and lengths of propose er important proposed work) formation. 3/4" Bi which continued formation formation of the second state of the sec	MC & 1" top ope or 2 hrs. & die ms. 280#, IFP 9 MC & 2" top ope tool & recover 170#.	ning. To d. Recon 5#, FFF 1 ning. To ed 30° di
TEM TEST NO. 3 6150-6 3 min. w/weak blow a very slightly gas-ow BHP 195#. Hyd. press. TEM TEST NO. A 6210-6 W/very weak blow air FFF-Of, 30 min. SIBHI	DETAIL bjective sands; show sizes, ing points, and all oth 2210 Paradox ir imacdia tely drlg. mad. Ii in 3120, out 260 Paradox for 15 hrs. & c 30, hyd. presented	weights, and lengths of propose er important proposed work) formation. 3/4" Bi which continued formation formation of the second state of the sec	MC & 1" top ope or 2 hrs. & die ms. 280#, IFP 9 MC & 2" top ope tool & recover 170#.	ning. To d. Recon 5#, FFF 1 ning. To ed 30° di
TEM TEST NO. 3 6150-6 3 min. w/weak blow a very slightly gas-ow BHP 195#. Hyd. press. TEM TEST NO. A 6210-6 W/very weak blow air FFF-Of, 30 min. SIBHI	DETAIL bjective sands; show sizes, ing points, and all oth 2210 Paradox ir imacdia tely drlg. mad. Ii in 3120, out 260 Paradox for 15 hrs. & c 30, hyd. presented	weights, and lengths of propose er important proposed work) formation. 3/4" Bi which continued for aitial shut—in pressure 3105%. Cornation. 5/8" Bi lied. Palled test. ss. in 3270%, out 32 bits of the st. in 3270%, out 32 bits of the second street.	E & 1" top ope or 2 hrs. & die es. 280%, IPP 9 E & 2" top ope tool & recover 170%.	ning. To
TEM TEST NO. 3 6150-6 a 3 min. w/weak blow a very slightly gas-em BHP 195#. Hyd. press. TEM TEST NO. 4 6210-6 w/very weak blow air FFF-Of, 30 min. SIBHH	DETAIL bjective sands; show sizes, ing points, and all oth 220 Paradox ir immediately tirle, and. It in 3120, out 260 Paradox for 15 hrs. & 270, hyd. presented	weights, and lengths of propose er important proposed work) formation. 3/4" Bi which continued for aitial shut—in pressure 3105%. Cornation. 5/8" Bi lied. Palled test. ss. in 3270%, out 32 bits of the st. in 3270%, out 32 bits of the second street.	MC & 1" top ope or 2 hrs. & die ms. 280#, IFP 9 MC & 2" top ope tool & recover 170#.	ning. To

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

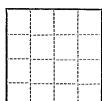
REPORT OF OPERATIONS AND WELL STATUS REPORT

	ember					i productic	лі (шсійс	ling drilling and producing wells) for
Agent's	address .	Box A	426			-	-	celly Oil Company
	Farm	ington	, New Me	xico		Signed	0. 8	5. Losper
			82			Ü		District Superintendent
	se No	7	Fede	eral Lease	No. Utah	05641-/	Indian L	ease No. Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
E/SW/17	37S	22E	1					Drilling 7918'
	Ų							
								•
				1				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR**

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt lake City

Lease No. Utah 05641-4

Unit Utah-Pod PAR

NOTICE OF INTENTION TO DRILL	NS	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
	ABOVE BY CHECK MARK N	ATURE OF REPORT, NOTICE, OR OTHER DATA)
	*	$\{S\}$ line and $\{W\}$ line of sec. $\{W\}$
E/4-SW/A Section 17 (1/2 Sec. and Sec. No.)		Solodo ange) (Meridian)
Field)	County or S	n Rah ubdivision) (State or Territory)
	DETAIL:	S OF WORK
well has been drilled to sil or gas pays. Well s., 5050-4900' - 57 sks 46' - surface, 20 sks. . A" pipe marker to be	DETAIL: bjective sands; show sizes, ing points, and all other o a Total Depth to be plugged a ., 2000-1850' All spaces be not in top of	weights, and lengths of proposed casings; indicate mudding jobs, or important proposed work) of 85% without encountering any constant states and constant states are selected as a second selected as a second selected se
State names of and expected depths to o well has been drilled to sil or gas pays. Well s., 5050-4900' - 57 sks 46' - surface, 20 sks.	DETAIL: bjective sands; show sizes, ing points, and all other o a Total Depth to be plugged a ., 2000-1850' All spaces be not in top of	weights, and lengths of proposed casings; indicate mudding jobs, or important proposed work) of 85% without encountering any constant states and constant states are selected as a second selected as a second selected se
State names of and expected depths to one well has been drilled to all or gas pays. Well to 5050-4900' - 57 sks 46' - surface, 20 sks 4" pipe marker to be approval has been given	DETAIL: bjective sands; show sizes, ing points, and all other to be plugged at ., 2000-1850' - All spaces be net in top of	weights, and lengths of proposed casings; indicate mudding jobs, or important proposed work) of 85% without encountering any constant states and constant states are selected as a second selected as a second selected se

Title District Superintendent



Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Bult Life City

Lease No. 11-1 05641-4

Unit It 33 - Fed 548

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(SUBMIT IN TRIPLICATE)

1/	K
1-	5-57

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of D. S. T. No. 5
	Report of D. S. T. No. 6

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			RI, NOTICE, OR OTHER D	,
		~~~~~~~~~		December 29 , 19 58
Utch-fed "A"				70.9704(980)
Vell No is located	1 520 ft.	from $\left\{ egin{array}{c} \mathbf{S} \end{array}  ight\}$ line as	nd 2065 ft. from	${\mathbb{W}}$ line of sec. 17
E/4-331/4 Section 17 (1/2 Sec. and Sec. No.)	37.3	224	S.L.H.	
(Field)		Sar Jean		Utah
(Field)	(Co	ounty or Subdivision)	(	State or Territory)
he elevation of the derrick fl		a level is 5503 ETAILS OF WO		
tate names of and expected depths to ob	jective sands; sh ing points, an	ow sizes, weights, and I d all other important p	engths of proposed casir proposed work)	ngs; indicate mudding jobs, cement-
HILL STEW TEST WO. 5	7712-77281	•		
ool opened with good b			to blow for h	hrs. Recovered 1028

ealt water with truce of oil. Water tested 14,5200 ppm selt. IFP 2640#, FFP 625#, 30-min. SIBHP 2585#. Hydrostatic pressure in 4370#, out 4370#.

DRILL STEM TEST NO. 6 8380-8534' (McCrocken formation).

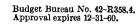
Used 1000' of water blanket. Tool open 3 hrs. with week blow of air throughout test. Becovered 1000' water blanket, 90' of med, and 180' of salt water. 30-min. initial SIF 3785%, IPP 685%, FFP 810%, 30-min. SIENP 2555%, NP in & out 4835%.

I understand	d that this plan of work must receive approval in writir	ng by the Geological Survey before operations may be commenced.
Company		
	CONTON OIL COMPANY Doed Are	Rv
	dermington, New Mezico	Title Bistrict Superintendent









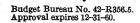
Land Office Salt Lake City
Lease No. Utah 05641-4

Unit Htab Ped "A"

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(SUBMIT IN TRIPLICATE)

SUNDRY	NOTICES AN	D REPOR	TS ON WELLS
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPO	RT OF WATER SHUT-OFF.
OTICE OF INTENTION TO CHANGE I	PLANS	11	RT OF SHOOTING OR ACIDIZING
TICE OF INTENTION TO TEST WAT	TER SHUT-OFF	SUBSEQUENT REPOR	RT OF ALTERING CASING.
TICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPOR	RT OF RE-DRILLING OR REPAIR.
OTICE OF INTENTION TO SHOOT OF		11	RT OF ABANDONMENT.
OTICE OF INTENTION TO PULL OR		SUPPLEMENTARY W	ELL HISTORY
OTICE OF INTENTION TO ABANDON	WELL	-	
(INDICA	ATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTI	ICE, OR OTHER DATA)
Uteb-Fed "A"			December 29 , 19
	ted 520 ft. from	S line and $2$	5 ft. from line of sec. 17
/4-Se/4 Section 17		22 <u>8</u>	S.L.K.
14 sec. and sec. No.)	(Twp.) (Ra		(Meridian)
(Field)	(County or Su		(State or Territory)
te names or and expected depths t	ing points, and all other	veights, and lengths o r important proposed	f proposed casings; indicate mudding jobs, cer work)
.00-8000' - 38 sks., 57 sks., 1200-1100'	7600-7500' - 38 a - 38 sks., 475-42 ags filled with he	iks., 5050—49 25' — 20 aks. avy mud—lade	cement pluge as follows: 100' - 57 aks., 2000-1850' 1, 40' - surface - 20 eks. 20 fluid. Set 4" pipe mari
			Survey before operations may be commenced
npany			
lress			
	- Line Constitution		
	en e		
Farwington,			District Saperintendent



#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE			
LAND OFFICE	SALT	Lake	CITY
LEASE NUMBER	H-sh-	-0561.7	
l larrer	, con	07041	A
Unit Utal	-PW	}~~###+	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's address Box 426  Farmington, New Mexico Signed Harries Theorem Phone Davis 5-9682  Br. AND TWP. RANGE WELL DATE PROTECTS BARRIES OF OIL GRAVITY CD. Fr. OF GAS RECOVERED	wells) fo Agent's	r the addr	ess	th of	Box 4	December 26		, 19 <b>58</b> ,	Cor Si.6:	npany	Skelly Oi	1 Company
SEC. AND WELL NO. PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands)  TWP. RANGE WELL NO. PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands)  BARRELS OF WATER (If mone, so state)  E/SW/17 378 22E 1  Plugged and Abandon	Phone		Parmi DAvis	ngto 5-9	n, Ne 682	w Mexico			Age	ent's title	igned) P. Distric	. E. Cosper t Superintendent
			5	WELL	DAYS		l	Cu. Fr. of	JAS	GALLONS OF GASOLINE	BARRELS OF WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline
	C/SW/17	3 <b>7</b> S	22E	1								Plugged and Abandone Last Report
				-								

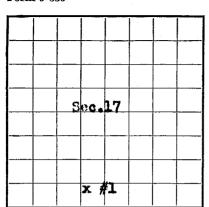
runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

no runs or sales of oil;

___ M cu. ft. of gas sold;

Form 9-330



U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER Utah C5641-A
LEASE OR PERMIT TO PROSPECT
Utah-Fed "A"

### UNITED STATES

#### DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

Loc	CATE WELL	CORRECTL	Υ.Υ						•	
Compa	ny Skel	ly Oil Co	mpany		Addre	ess E	30x 426 - F	armingt	on, New	Mexi.co
Lessor	Lessor or Tract Utah-Fed "A"						ildcat	State	Uta	h
		Sec. 17 T. 37S R. 22E Meridian S. L. M. County						*		
Locatio	on <b>520</b>	ft. N. of	S. Line an	d <b>2065</b> t	of W_	Lir	ne of <b>Section</b>	a 17	Eleva	tion 5503
						ct re	cord of the w	ell and a	ll work d	one thereon
so far s	as can be	determined	from all ava	ailable red Si	eords. gned(S	igne	ed) P. E. C	osper		
Date	January	27, 1959	i .							nt endent
		-				ll at	above date.			
Commo	enced dril	ling	Octob	<b>er 2</b> , 19	<b>58</b> Finis	hed	drilling	Dec	cember :	L8 _{, 19} 58
			OII	L OR GA	S SANDS	OR 2	ZONES			;
				•	Denote gas by G	•				
•			to				om			
•							om			
No. 3,	from		to			•	m	te	0	
**		llana	_		NT WATE			,		
,						No. 3, from to No. 4, from to				
No. 2,	from		to		No. 4 ING RECO		om	t	0	
<del></del>	l			CAS	ING RECO	עאיי		Perfo	rated	
DD casing	Weight per foot	Threads per inch	Make	Amount LTM	Kind of shoe   Cut and pulled from   From To			То-	Purpose	
	42.8#	SJ	Singo	80		ement guide.				
10-3/4"	32.75#	<b>8</b> R	1				<b>.</b>	í	1	
					_				-	
					CEMENT				-	
Size	Where se	t Num	aber sacks of cen		Method used		Mud gravity	Aı	mount of m	ıd used
OD casing		B4	INCLUSION OF CON		Halliburt	\n		-		
16" 10-3/4	4	60			Halliburt					
			·					-		<del>-</del>
		1						-		
				PLUCS	AND ADA	PTFI	RS			
Heavin	ng plug—N	 Vaterial			AND ADA		RS]	Depth set		
	ng plug—Ners—Mate				Length					
					Length					

#### _____ MUDDING AND CEMENTING RECORD OD casing Number sacks of coment Method used Mud gravity Amount of mud used 100 84 Halliburton 16" FOLD | MARK 400 Halliburton 10-3/4" ._____ PLUGS AND ADAPTERS Heaving plug—Material Length Depth set Adapters---Material Size SHOOTING RECORD Shell used Explosive used Depth shot Quantity Date Depth cleaned out TOOLS USED Rotary tools were used from ______ feet to _____ feet, and from _____ feet to _____ feet Cable tools were used from ______ feet to _____ feet, and from _____ feet to _____ feet DATES Plugged & Abandoned December 20 19 58 January 28, 19, 59 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% Gravity, °Bé. emulsion; _____% water; and _____% sediment. If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____ Rock pressure, lbs. per sq. in. **EMPLOYEES** Warren-Bredshaw Exploration Co. Inchriller Driller Driller Driller FORMATION RECORD FROM-TO-TOTAL FEET FORMATION 1695 1695 Sand & Shale - Top Wingate 1695' 1695 4750 Sand & Shale - Top Upper Hermose 4750 3055 Sand & Shale - Top Ismay 5886 #750 5886 1136 5886 6090 Sand & Shale - Top Desert Creek 60901 204 6090 6230 140 Sand & Shale - Top Lower Hermosa 6230 6230 6267 37 Sand & Shale - Top Paradox Salt 6267' 6267 7180 913 Sand & Shale - Top BaseParadox Salt 7180' 7180 7513 Sand & Shale - Top Molas 7513 333 7623 Sand & Shale - Top Leadville 7623 7513 110 Sand & Shale - Top Madison 7804 7623 7804 181 7804 8142 338 Sand & Shale - Top Elbert 8142 8142 Sand & Shale - Top McCracken 8444! 8444 302 Tops by Schlumberger Induction-Electrical Log. 8444 8534 90 TOTAL DEPTH 85341 PLUGGED & ABANDONED December 20, 1958.

[OVER]

16-43094-4

## STATE OF UTAH OIL AND GAS CONSERVATION COMMISSION AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

M-H 3-10

PLUCGING METHODS AND PROCEEURE: - The methods and procedure for plugring a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata,
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of easent shall be placed.

Field or Pool Wildcat County San Juan	
Lease Name Utah-Fed "A" Well No. 1 Sec 17 Twp 375	Range 22E
Date well was plugged December 21, 19 58	,
Was the well plugged according to regulation of the Commission ? Yes	8
Set out method used in plugging the well, the nature and quantities of materisise of plugs, location and extent (by depths) of the plugs of different materials of casing left in hole. (giving size, top and bottom elevations of each sections of each sections.)	
Went in hole with open-ended drill pipe & spotted cement plugs as follows: 87600-7500° - 38 sks., 5050-4900° - 57 sks., 2000-1850° - 57 sks., 1200-1100° 20 sks., 40° - surface - 20 sks. All spaces between plugs filled with beavy Set 4" pipe marker in top of 10-3/4" casing & extending 4° above ground level	- 38 sks . 475-4251
Operator SKELLY OIL COMPANY  Box 426  Address Farmington New Wexter	s. A d
P. E. Cosper, District	
STATE OF MENT NEW MEXICO	
COUNTY OF SAN JUAN	
Before me, the undersigned authority, on this day personally appeared p. known to me to be the person whose name is subscribed to who being by me duly sworn on oath states that he is authorized to make this a knowledge of the facts stated herein and that said report is true and correct. Subscribed and sworn to before me this	the above instrument report and has
My Commission Expires: August 19, 1960  (Notary Publ	eek

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitel Bldg, Salt Lake City lb, Utah.

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